

June 2, 2014

**Notice of Intent to Issue a Request for Proposals
2014 Amite South RFP**

Entergy Services, Inc.'s 2014 Amite South RFP - Entergy Services, Inc. ("ESI") hereby provides notice to interested parties that it intends to issue a Request for Proposals for Long-Term Supply-Side Developmental Resources to be constructed in the Amite South planning region on behalf of one or more of Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, and Entergy New Orleans, Inc. (the "RFP"). ESI expects to post draft RFP documents in July 2014 and final RFP documents in September 2014. Postings will be to ESI's website for the RFP, <https://spofossil.energy.com/ENTRFP/SEND/AmiteSouthRFP/Index.htm>. Proposals responsive to the RFP may be due as early as mid-November 2014. All referenced time periods are subject to change.

ESI forecasts an ongoing long-term need for capacity and energy in the Amite South planning region of the Entergy System ("Amite South"), with such need being incremental to currently existing in-region capacity.¹ The RFP would target developmental resources that will satisfy several important planning objectives, including, but not limited to:

- increasing load-serving capability within Amite South;
- maintaining reliability within Amite South;
- serving load within Amite South at the lowest reasonable cost; and
- enhancing power restoration capabilities after major storms or transmission service disruptions.

In the RFP, ESI expects to seek a minimum of 650 MW up to a maximum of 1,000 MW of incremental capacity, energy, and related products from a single integrated generation resource. To be eligible to participate in the RFP, the resource would need to be located within Amite South, preferably in close proximity to the Downstream of Gypsy ("DSG") region (shown in the map referenced in the prior footnote).

Bidders in the RFP would be permitted to submit proposals for power purchase agreements ("PPAs"), tolling agreements ("Tolls"), and asset acquisitions. The delivery term for a PPA or Toll would be a minimum of ten (10) years and a maximum of twenty (20) years. The scheduled start date for a PPA or Toll or closing date of an acquisition would be on or before June 1, 2020. The buyer under any PPA or Toll arising out of the RFP would not accept the risk that long-term debt associated with the contract may be transferred to its books (via, for example, lease, "variable interest entity," or other accounting treatment).

The developmental resource sought by the RFP would be required to be powered by combined-cycle natural gas turbine (CCGT) technology with operating characteristics that include: a maximum net heat rate of 7,000 Btu/kWh (HHV) at full output in summer reference conditions (97° and 56% relative humidity) without supplemental duct-firing; automatic generation control

¹ A map showing the current boundaries of Amite South can be seen in the Minimum Requirements for Developmental Resources document available on the RFP website.

(AGC); and the ability to operate in baseload and load-following roles consistent with Midcontinent Independent System Operator, Inc. (MISO) operating requirements for units expected to provide ancillary services.

The RFP would include criteria to ensure that a resource, at the time of proposal submission, is in a stage of development appropriate for evaluation in the RFP. The criteria include requirements that the resource satisfies, among other things, the RFP's threshold development criteria (described in the draft "Minimum Requirements for Developmental Resources" posted on the RFP website). The minimum requirements include long lead-time items and items that require the involvement of or documentation from third parties. Potential bidders are strongly encouraged to review the minimum requirements as soon as reasonably practicable.

As part of the RFP process, ESI would evaluate a 650-1,000 MW "self-build" option at either the Michoud or Little Gypsy site in Amite South. The self-build option would be considered and evaluated as an alternative to proposals submitted in response to the RFP. Additional details regarding the location, scope, and design of the self-build option will be included in the draft RFP.

ESI's competitive affiliates would not be permitted to participate in the RFP.

Questions about this notice or the RFP should be directed to the administrator of the RFP at esirfp2@entergy.com. ESI has engaged Ms. Elizabeth Benson of Energy Associates to serve as the Independent Monitor ("IM") for the RFP. Both ESI and Ms. Benson encourage open communication between the IM and market participants as needed. Ms. Benson can be reached via email at erbens@aol.com.